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National Energy
Board



Office national
de l'énergie

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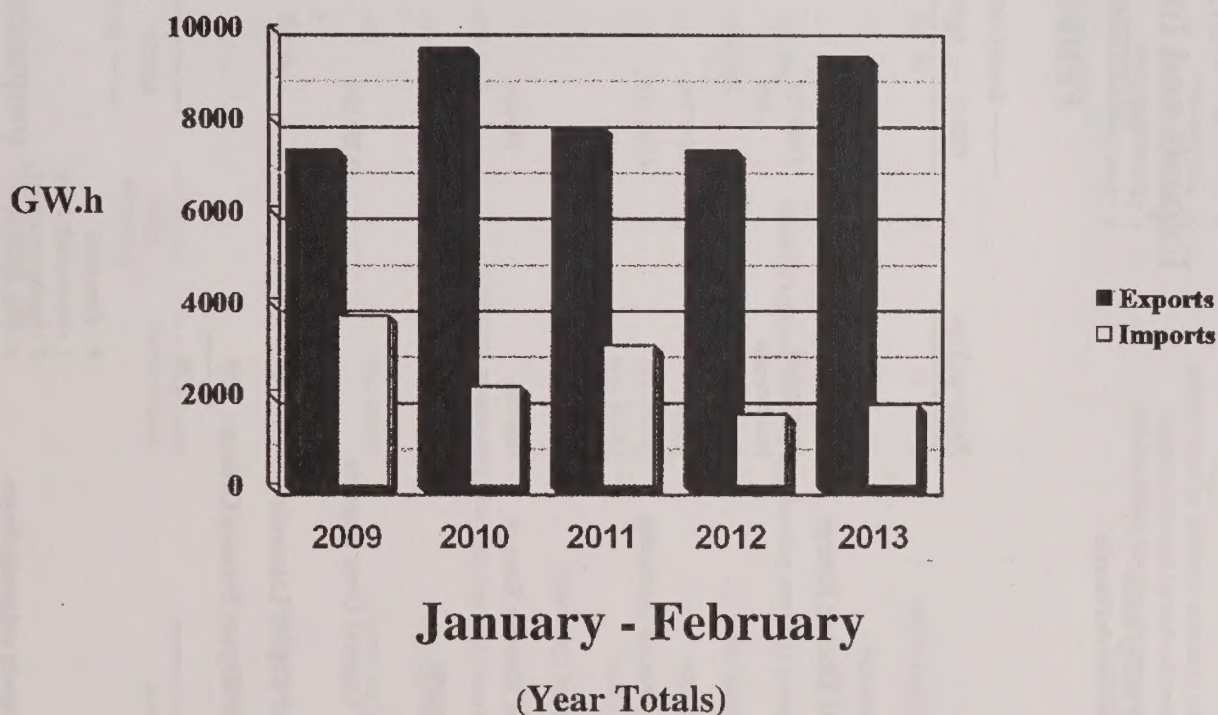


Electricity Exports and Imports

Monthly Statistics for

February 2013

Exports: 4521 GW.h
Imports: 788 GW.h



Canada



National Energy Board
Office national de l'énergie

TABLE 1

Exports and Imports of Electricity

Summary: Canada

FEBRUARY 2013

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Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h ²	
	FEB13	JAN13 - FEB13	FEB13	JAN13 - FEB13	FEB13	L12M
Exports of Electric Energy						
Firm	1 073 387	2 295 210	68 661 904	139 688 909	58.81	39.71
Interruptible	3 447 731	7 055 150	141 106 559	280 178 028	40.88	30.80
Non-Revenue	672	1 433	0	0	0.00	0.00
Service	0	0	0	303 646	0.00	0.00
Total Exports	4 521 790	9 351 793	209 768 463	420 170 584	45.13	32.88
Total Sales - Firm and Interruptible	4 521 118	9 350 360	209 768 463	419 866 937	45.14	32.90
Imports of Electric Energy						
Purchase	788 236	1 770 208	30 181 724	68 963 351	37.40	22.84
Service	0	0	267 257	305 018	0.00	0.00
Total Imports	788 236	1 770 208	30 448 981	69 268 369	37.74	22.87
Excess of Exports Over Imports	3 733 554	7 581 584	179 319 482	350 902 214		
Number of Export Licences:	4					
Number of Export Permits/Orders:	135					
	139					

For further information, contact:

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Exchange Transfer

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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National Energy Board
Office national de l'énergie

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

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13/04/11

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB13	JAN13 - FEB13	FEB13	JAN13 - FEB13	FEB13	L12M
Alberta								
CP En Mktg Inc.	Permit 375	F	13 205	13 205	289 957	289 957	21.96	21.30
		I	0	2 400	0	42 871	0.00	17.29
Morgan Stanley	Permit 380	I	225	225	4 777	4 777	21.23	21.23
TransAlta Ener	Permit 356	F	2 419	5 595	69 463	249 375	28.71	60.44
Subtotal Firm and Interruptible Exports: Alberta			15 849	21 425	364 197	586 980	22.98	45.06
British Columbia								
BC Hydro	Permit 298	F	111	232	7 971	16 629	71.58	71.74
	Permit 337	N	672	1 416	0	0	0.00	0.00
	Treaty	N	0	17	0	0	0.00	0.00
Powerex Corp.	Permit 336	I	748 816	1 553 634	26 461 245	55 054 426	35.34	25.26
Subtotal Firm and Interruptible Exports: British Columbia			748 927	1 553 866	26 469 216	55 071 056	35.34	25.27
Manitoba								
Manitoba Hydro	Permit 35	F	66 150	132 300	2 076 848	4 258 366	31.40	26.92
	Permit 224	F	155 269	325 020	9 435 748	19 130 715	60.77	57.60

Footnotes:

1. Includes capacity and energy charges.

2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

E - Equichange Transfer

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB13	JAN13 - FEB13	FEB13	JAN13 - FEB13	FEB13	L12M
Manitoba Hydro	Permit 345	F	1 157	2 329	75 852	151 872	65.54	70.74
	Permit 355	I	153 549	239 743	5 156 723	8 702 526	33.58	24.70
Subtotal Firm and Interruptible Exports: Manitoba			376 125	699 392	16 745 171	32 243 478	44.52	33.94
New Brunswick								
Algonquin Tinke	Permit 321	F	0	12 047	0	900 138	0.00	75.80
	Permit 381	F	25 754	45 584	2 782 092	4 511 213	108.03	92.89
Emera Energy	Permit 295	I	82 756	133 262	8 880 496	12 961 655	107.31	58.71
	Permit 385	F	0	19 860	0	2 042 641	0.00	102.85
Subtotal Firm and Interruptible Exports: New Brunswick			108 510	210 753	11 662 588	20 415 647	107.48	65.26
Ontario								
Allete, Inc.	Permit 261	F	60	1 085	1 710	25 301	28.50	30.34
	Permit 303	F	268 659	629 274	18 732 482	40 383 506	69.73	37.00
Bruce Power	Permit 299	F	45 060	52 146	1 481 077	1 713 087	32.87	38.79
	Permit 373	F	15 161	15 161	523 057	523 057	34.50	34.37

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Exchange Transfer

TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CANS)		CANS/MW.h	
			FEB13	JAN13 - FEB13	FEB13	JAN13 - FEB13	FEB13	L12M
Centre Lane TL	Permit 349	F	2 538	4 318	124 807	217 060	49.18	43.24
Constell ECG	Permit 344	I	8 099	15 923	231 308	434 438	28.56	20.30
CP En Mktg Inc.	Permit 375	F	4 776	8 586	146 225	234 168	30.62	23.84
CWP Energy	Permit 378	I	14 837	40 960	572 414	1 451 827	38.58	36.25
D&W Subway	Permit 26	F	3	6	0	0	0.00	0.00
DC Energy	Permit 314	I	6 728	18 123	312 285	753 112	46.42	33.59
DTE Energy Trad	Permit 377	F	31 866	56 488	910 777	1 705 401	28.58	28.84
Dynasty Power	Permit 366	I	400	12 365	20 894	346 227	52.24	26.65
MAG Energy Sol.	Permit 255	I	137 729	301 498	5 382 952	15 310 659	39.08	37.80
MEHQ	Permit 334	I	309 777	626 591	9 167 212	18 698 645	29.59	28.76
Noble Americas	Permit 364	I	34 843	64 756	992 033	1 902 703	28.47	27.35
Ont Power Gen	Permit 24	F	23	48	658	1 432	28.78	23.83
OPG/OHIM	Permit 284	I	72 440	161 118	2 758 509	6 642 440	38.08	32.81
		S	0	0	0	303 646	0.00	0.00
Powerex Corp.	Permit 336	I	101 848	240 387	3 753 448	9 100 480	36.85	31.78

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

E - Equichange Transfer

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB13	JAN13 - FEB13	FEB13	JAN13 - FEB13	FEB13	L12M
Rainbow	Permit 263	I	44 264	76 938	1 429 206	2 613 179	32.29	31.30
Royal Bank	Permit 328	F	39 787	104 258	1 189 443	3 305 412	29.90	25.78
Saracen Power	Permit 326	I	4 972	17 493	186 523	1 058 429	37.51	37.93
TransAlta Ener	Permit 356	F	43 002	150 509	1 437 832	6 726 127	33.44	32.81
Subtotal Firm and Interruptible Exports: Ontario			1 186 871	2 598 031	49 354 852	113 146 692	41.58	33.14
Quebec								
Brookfield EM L	Permit 303	F	132 926	239 066	16 368 221	25 611 246	117.70	48.91
Emera Energy	Permit 381	F	54 390	125 379	2 058 269	5 485 767	37.84	37.31
Hydro-Quebec	Licence 180	F	110 350	226 381	7 059 029	14 184 263	34.03	33.38
	Licence 183	F	29 646	60 821	1 898 014	3 813 880	34.03	33.37
	Licence 184	F	19 528	39 509	1 283 905	2 560 450	34.03	33.38
	Permit 359	F	188	1 991	18 512	174 608	98.47	56.63
		I	1 518 548	3 189 850	53 704 861	111 681 948	35.26	32.46
MEHQ	Permit 370	F	11 200	23 525	684 701	1 457 587	61.13	53.33
	Permit 334	I	207 372	358 012	22 078 095	33 357 761	106.47	46.15
Royal Bank	Permit 328	F	159	487	5 252	15 650	33.03	26.70
Subtotal Firm and Interruptible Exports: Quebec			2 084 307	4 265 021	105 158 861	198 343 161	47.72	34.56

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

E - Exchange Transfer



TABLE 2A

Export Summary Report

by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CANS/MW.h L12M
			FEB13	JAN13 - FEB13	FEB13	JAN13 - FEB13	
Saskatchewan							
Northpoint	Permit 282	I	528	1 872	13 578	59 923	30.95
Subtotal Firm and Interruptible Exports: Saskatchewan			528	1 872	13 578	59 923	30.95
Total Firm and Interruptible Exports:			4 521 118	9 350 360	209 768 463	419 866 937	32.90

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

E - Exchange Transfer



TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB13	JAN13 - FEB13	FEB13	JAN13 - FEB13	FEB13	L12M
Alberta								
Morgan Stanley	-	P	875	28 434	28 777	874 452	32.89	27.68
Northpoint		P	20 190	46 040	600 380	1 338 448	29.74	21.12
Powerex Corp.		P	4 264	21 059	116 120	637 625	27.23	28.45
TransAlta Ener		P	320	370	12 551	17 563	39.22	30.98
TransCan Energy		P	6 182	25 182	214 542	904 682	34.70	22.42
Subtotal Purchased Imports: Alberta			31 831	121 085	972 371	3 772 771	30.55	23.57
British Columbia								
CP En Mktg Inc.		P	400	400	9 042	9 042	22.61	22.61
FortisBC		P	31 654	95 677	791 386	2 552 830	25.00	22.55
Powerex Corp.		P	470 729	949 591	11 792 096	23 616 970	25.05	16.18
Rainbow		P	153	378	4 368	11 833	28.55	31.64
Subtotal Purchased Imports: British Columbia			502 936	1 046 046	12 596 892	26 190 675	25.05	16.45

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

E - Exchange Transfer



National Energy Board
Office national de l'énergie

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

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Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB13	JAN13 - FEB13	FEB13	JAN13 - FEB13	FEB13	L12M
Manitoba								
Manitoba Hydro	-	P	55 965	177 668	1 849 321	5 362 662	33.04	23.39
Rainbow		P	3 741	6 243	115 261	334 826	30.81	81.69
TransAlta Ener		P	6	6	300	300	49.96	49.96
Subtotal Purchased Imports: Manitoba			59 712	183 917	1 964 882	5 697 788	32.91	24.67
New Brunswick								
Algonquin Tinke		P	0	14	0	1 076	0.00	77.92
Brookfield EM L		P	38	38	1 140	1 140	29.99	29.99
Emera Energy		P	4 870	4 871	426 771	427 020	87.63	70.86
NB Power		P	15 980	40 501	1 688 889	3 583 182	105.69	42.82
Subtotal Purchased Imports: New Brunswick			20 888	45 424	2 116 799	4 012 417	101.34	43.32
Nova Scotia								
NS Power Inc.		P	0	413	0	34 468	0.00	43.94
Subtotal Purchased Imports: Nova Scotia			0	413	0	34 468	0.00	43.94

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Equichange Transfer

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h ²	
			FEB13	JAN13 - FEB13	FEB13	JAN13 - FEB13	FEB13	L12M
Ontario								
Bruce Power		P	1 015	6 350	37 780	230 023	37.22	35.26
Cargill Trading		P	7 719	7 719	262 655	262 655	34.03	38.87
Centre Lane TL		P	3 285	3 453	271 046	278 114	82.51	63.76
Constell ECG		P	500	500	13 294	13 294	26.59	39.16
CWP Energy		P	50	75	100	1 069	2.00	20.37
D&W Subway		P	1	1	0	0	0.00	0.00
DTE Energy Trad		P	210	7 019	6 295	467 182	29.98	52.32
MAG Energy Sol.		P	25 208	59 920	3 354 872	4 680 314	133.09	67.84
Manitoba Hydro		P	7 053	16 130	252 846	584 701	35.85	38.04
MEHQ		P	5 995	14 351	185 040	458 383	30.87	33.68
Noble Americas		P	0	335	0	28 524	0.00	55.95
OPG/OHIM		P	34	59	891	1 598	26.21	38.21
		S	0	0	267 257	305 018	0.00	0.00

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
E - Exchange Transfer

TABLE 2B Import Summary Report by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB13	JAN13 - FEB13	FEB13	JAN13 - FEB13	FEB13	L12M
Powerex Corp.	-	P	849	3 987	120 443	225 899	141.86	48.91
Rainbow		P	181	981	-6 505	59 292	-35.94	55.70
Royal Bank		P	2 050	5 004	75 108	236 266	36.64	60.10
Saracen Power		P	0	2 474	0	166 090	0.00	63.21
TransAlta Ener		P	2 127	10 098	101 672	644 519	47.80	36.49
Subtotal Purchased Imports: Ontario			56 277	138 456	4 675 535	8 337 922	83.08	53.72
Quebec								
Brookfield EM L		P	0	4 125	0	585 725	0.00	141.99
Emera Energy		P	2 578	7 635	187 251	609 824	72.63	40.99
Hydro-Quebec		P	110 914	213 620	7 511 826	19 379 254	61.41	83.52
Powerex Corp.		P	2 400	2 400	136 067	136 067	56.69	56.69
Subtotal Purchased Imports: Quebec			115 892	227 780	7 835 144	20 710 869	61.56	75.17
Saskatchewan								

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

E - Equichange Transfer



TABLE 2B

Import Summary Report

by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN\$)		CAN\$/MW.h	
			FEB13	JAN13 - FEB13	FEB13	JAN13 - FEB13	FEB13	L12M
Northpoint	-	P	700	6 360	20 102	183 792	28.72	23.14
Powerex Corp.		P	0	400	0	11 343	0.00	28.36
Rainbow		P	0	327	0	11 307	0.00	158.97
Subtotal Purchased Imports: Saskatchewan			700	7 087	20 102	206 441	28.72	27.02
Total Purchased Imports:			788 236	1 770 208	30 181 724	68 963 351	37.40	22.84

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

E - Exchange Transfer

TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB13	JAN13 - FEB13	FEB13	JAN13 - FEB13	FEB13	L12M
Alaska	British Columbia	111	232	7 971	16 629	71.58	71.74
Subtotal Exports: Alaska		111	232	7 971	16 629	71.58	71.74
Arizona	British Columbia	2 687	6 134	128 905	307 063	47.97	39.13
Subtotal Exports: Arizona		2 687	6 134	128 905	307 063	47.97	39.13
California	British Columbia	658 218	1 362 186	24 583 458	50 472 537	37.35	26.65
Subtotal Exports: California		658 218	1 362 186	24 583 458	50 472 537	37.35	26.65
Colorado	British Columbia	0	21	0	1 333	0.00	63.49
Subtotal Exports: Colorado		0	21	0	1 333	0.00	63.49
Idaho	British Columbia	916	1 746	40 520	78 050	44.24	12.46
Subtotal Exports: Idaho		916	1 746	40 520	78 050	44.24	12.46
Indiana	British Columbia	360	1 738	14 506	74 460	40.29	44.61
	Ontario	13 709	28 366	412 720	823 165	30.11	26.96
Subtotal Exports: Indiana		14 069	30 104	427 226	897 626	30.37	30.39
Maine	New Brunswick	108 510	210 753	11 662 588	20 415 647	107.48	65.26
	Quebec	207 372	358 012	22 078 095	33 357 761	106.47	46.15
Subtotal Exports: Maine		315 882	568 765	33 740 683	53 773 409	106.81	51.22
Massachusetts	Ontario	20 442	56 013	734 137	2 948 114	35.91	52.55
Subtotal Exports: Massachusetts		20 442	56 013	734 137	2 948 114	35.91	52.55
Michigan	Ontario	331 848	762 236	10 548 093	24 237 268	31.79	30.91
Subtotal Exports: Michigan		331 848	762 236	10 548 093	24 237 268	31.79	30.91

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB13	JAN13 - FEB13	FEB13	JAN13 - FEB13	FEB13	L12M
Minnesota	Ontario	6 718	16 398	187 104	417 687	27.85	25.97
Subtotal Exports: Minnesota		6 718	16 398	187 104	417 687	27.85	25.97
Missouri	Ontario	0	900	0	28 025	0.00	49.36
Subtotal Exports: Missouri		0	900	0	28 025	0.00	49.36
Montana	British Columbia	7 084	12 666	206 401	364 607	29.14	15.39
Subtotal Exports: Montana		7 084	12 666	206 401	364 607	29.14	15.39
ND/Minn	Manitoba	376 125	699 392	16 745 171	32 243 478	44.52	33.94
Subtotal Exports: ND/Minn		376 125	699 392	16 745 171	32 243 478	44.52	33.94
Nevada	British Columbia	301	590	11 556	28 451	38.39	28.91
Subtotal Exports: Nevada		301	590	11 556	28 451	38.39	28.91
New England	Ontario	104 850	237 240	12 207 703	23 481 934	116.43	48.80
	Quebec	129 318	231 748	15 599 538	23 894 482	119.26	49.68
Subtotal Exports: New England		234 168	468 988	27 807 240	47 376 416	117.99	49.24
New Mexico	British Columbia	4 456	7 127	208 753	348 524	46.85	37.68
Subtotal Exports: New Mexico		4 456	7 127	208 753	348 524	46.85	37.68
New York	Ontario	597 929	1 221 827	21 052 322	50 424 508	35.21	30.95
	Quebec	900 943	1 857 884	16 703 855	34 349 236	17.75	26.72
Subtotal Exports: New York		1 498 872	3 079 711	37 756 177	84 773 744	24.72	28.29
North Dakota	Saskatchewan	528	1 872	13 578	59 923	25.72	30.95
Subtotal Exports: North Dakota		528	1 872	13 578	59 923	25.72	30.95

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB13	JAN13 - FEB13	FEB13	JAN13 - FEB13	FEB13	L12M
Oregon	British Columbia	759	2 421	32 612	105 039	42.97	32.42
Subtotal Exports: Oregon		759	2 421	32 612	105 039	42.97	32.42
Pen/NJ Jersey/Maryla	Ontario	96 152	226 495	3 639 950	8 904 613	37.86	34.88
Subtotal Exports:		96 152	226 495	3 639 950	8 904 613	37.86	34.88
Pen/NJ Jersey/Maryland							
Pennsylvania	Ontario	15 223	48 324	572 824	1 872 009	37.63	37.66
Subtotal Exports: Pennsylvania		15 223	48 324	572 824	1 872 009	37.63	37.66
Utah	British Columbia	513	5 643	26 194	326 643	51.06	51.09
Subtotal Exports: Utah		513	5 643	26 194	326 643	51.06	51.09
Vermont	Ontario	0	232	0	9 369	0.00	85.93
	Quebec	846 674	1 817 377	50 777 373	106 741 682	54.29	38.65
Subtotal Exports: Vermont		846 674	1 817 609	50 777 373	106 751 051	54.29	38.68
Washington	Alberta	15 849	21 425	364 197	586 980	22.98	45.06
	British Columbia	73 492	153 100	1 206 886	2 932 553	16.42	15.14
Subtotal Exports: Washington		89 341	174 525	1 571 083	3 519 534	17.59	16.42
Wyoming	British Columbia	30	261	1 454	15 164	48.47	45.19
Subtotal Exports: Wyoming		30	261	1 454	15 164	48.47	45.19
Total Exports		4 521 118	9 350 360	209 768 463	419 866 937	45.14	32.90

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB13	JAN13 - FEB13	FEB13	JAN13 - FEB13	FEB13	L12M
Arizona	British Columbia	192	879	3 519	25 817	18.33	27.22
Subtotal Imports: Arizona		192	879	3 519	25 817	18.33	27.22
California	British Columbia	530	1 773	-7 678	-14 982	-14.49	-30.95
Subtotal Imports: California		530	1 773	-7 678	-14 982	-14.49	-30.95
Colorado	British Columbia	46	447	630	7 529	13.70	15.14
Subtotal Imports: Colorado		46	447	630	7 529	13.70	15.14
Idaho	British Columbia	1 140	2 352	20 184	43 340	17.71	8.33
Subtotal Imports: Idaho		1 140	2 352	20 184	43 340	17.71	8.33
Indiana	Alberta	0	528	0	18 585	0.00	35.00
	British Columbia	443	443	5 150	5 150	11.63	5.83
	Manitoba	3 741	6 243	115 261	334 826	30.81	81.69
	Ontario	50	850	1 573	67 370	31.47	72.71
	Saskatchewan	0	400	0	11 343	0.00	28.36
Subtotal Imports: Indiana		4 234	8 464	121 984	437 274	28.81	71.31
Maine	New Brunswick	20 850	45 386	2 115 660	4 011 277	101.47	43.32
Subtotal Imports: Maine		20 850	45 386	2 115 660	4 011 277	101.47	43.32
Massachusetts	Ontario	150	355	8 133	34 743	54.22	30.45
Subtotal Imports: Massachusetts		150	355	8 133	34 743	54.22	30.45
Michigan	Ontario	24 103	98 185	859 417	4 037 049	35.66	50.01
Subtotal Imports: Michigan		24 103	98 185	859 417	4 037 049	35.66	50.01
Minnesota	Manitoba	6	6	300	300	49.96	49.96

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW,h)		Revenue (CAN\$) ¹		CAN\$/MW,h ²	
		FEB13	JAN13 - FEB13	FEB13	JAN13 - FEB13	FEB13	L12M
Minnesota	Ontario	7 719	7 719	262 655	262 655	34.03	38.87
Subtotal Imports: Minnesota		7 725	7 725	262 955	262 955	34.04	38.88
Montana	Alberta	253	478	6 656	12 743	26.31	20.50
	British Columbia	15 842	28 502	289 832	505 000	18.30	10.42
Subtotal Imports: Montana		16 095	28 980	296 488	517 743	18.42	10.64
ND/Minn	Manitoba	55 965	177 668	1 849 321	5 362 662	33.04	23.39
Subtotal Imports: ND/Minn		55 965	177 668	1 849 321	5 362 662	33.04	23.39
Nevada	British Columbia	90	90	2 252	2 252	25.02	27.75
Subtotal Imports: Nevada		90	90	2 252	2 252	25.02	27.75
New Mexico	British Columbia	0	204	0	3 849	0.00	16.14
Subtotal Imports: New Mexico		0	204	0	3 849	0.00	16.14
New York	New Brunswick	38	38	1 140	1 140	29.99	29.99
	Ontario	21 101	25 978	2 963 207	3 313 776	140.43	66.98
	Quebec	115 622	226 693	7 385 109	19 835 754	61.50	76.19
Subtotal Imports: New York		136 761	252 709	10 349 456	23 150 669	73.67	72.02
North Dakota	Saskatchewan	700	6 687	20 102	195 099	28.72	27.01
Subtotal Imports: North Dakota		700	6 687	20 102	195 099	28.72	27.01
Oregon	British Columbia	24 303	40 558	418 553	671 598	17.22	6.99
Subtotal Imports: Oregon		24 303	40 558	418 553	671 598	17.22	6.99
Pennsylvania	Alberta	0	192	0	4 538	0.00	18.88
	British Columbia	3 057	3 057	67 420	67 420	22.05	17.18

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).



TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	Energy (MW.h)		Revenue (CAN\$) ¹		CAN\$/MW.h ²	
		FEB13	JAN13 - FEB13	FEB13	JAN13 - FEB13	FEB13	L12M
Pennsylvania	Nova Scotia	0	413	0	34 468	0.00	43.94
	Ontario	2 125	4 340	99 142	140 922	46.66	37.03
Subtotal Imports: Pennsylvania		5 182	8 002	166 562	247 348	32.14	29.44
Vermont	Ontario	1 029	1 029	481 408	481 408	467.84	467.84
	Quebec	270	1 087	450 034	875 115	85.96	58.23
Subtotal Imports: Vermont		1 299	2 116	931 442	1 356 523	388.46	82.94
Washington	Alberta	31 578	119 887	965 714	3 736 905	30.58	23.59
	British Columbia	457 079	966 340	11 793 884	24 842 334	25.80	17.44
Subtotal Imports: Washington		488 657	1 086 227	12 759 598	28 579 239	26.11	18.00
Wyoming	British Columbia	214	1 401	3 147	31 368	14.71	14.95
Subtotal Imports: Wyoming		214	1 401	3 147	31 368	14.71	14.95
Total Imports		788 236	1 770 208	30 181 724	68 963 351	37.40	22.84

Footnotes:

1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).